EAU CLAIRE ENERGY COOPERATIVE RATE POLICY

Policy Number: 800 Page: Page 1 of 2

Subject: Rate Schedule C – Peak Alert Service

Effective: January 1, 2023

A. Availability

Available under established rules and regulations for single or three-phase service. Determination of feasibility and availability shall be made by the Cooperative for each request for electric power supply to loads in the Cooperative's service area. A contract will be required for each such service, which establishes conditions of service.

B. Type of Service

Single or Three-phase, 60 hertz, at available primary or secondary voltages, as measured through one meter.

C. Rate

The monthly sum of:

•	
Monthly Service Charge	\$75.00
Monthly Demand Charge	\$5.50 per kW
For the highest kW demand recorded with the billing month.	
Demand – Seasonal On Peak Charge	
The Seasonal Demand Charges will apply to all kW Demand	
requirements recorded when the Cooperative provides	
notification of upcoming full load control (peak alert) conditions.	
Winter	\$29.54 per kW
Billed in March for the average demand recorded during full	
load control (peak alert) events occurring in the billing	
months of December through February.	
Summer	\$25.80 per kW
In the billing months of June through August for the monthly	
average demand recorded during full load control (peak alert)	
events. The on-peak demand charges will be billed in the	
month subsequent to when recorded.	
Energy Charge	

Energy Charge

3, 3	
All kWh used On-Peak Summer*	\$0.09000 per kWh
All kWh used On-Peak Winter**	\$0.08319 per kWh
All kWh used Off-Peak***	\$0.07637 per kWh
All kWh used Off-Peak Overnight****	\$0.06618 per kWh
Energy Charge Credit per Month	\$0.0075 per kWh
All kWh in excess of 400 hours times the highest kW demand	
Power Cost Adjustment	Schedule PCA per kWh

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Minimum Monthly Charge Service Charge plus

Customer Demand Charges plus Seasonal Demand Charges

*Summer On-Peak Times are from 11 AM to 7 PM, Monday through Friday, June – August

- **Winter On-Peak Times are from 4 PM to 10 PM, Monday through Friday, December February
- *** Off-Peak Times are all other times that are not defined by On-Peak times
- **** Off-Peak Overnight times are from 9 PM to 5 AM every day of the year

D. Taxes

Wisconsin sales tax and local tax additional where applicable.

E. Power Cost Adjustment

A power cost adjustment will be included in all monthly billing as defined by the Cooperative's current rate schedule PCA.

F. Terms of Payment

All meters are read monthly by the automated meter reading system or by Cooperative personnel. Payment is due when the bill is received. In no circumstances will the cumulative time before notice of disconnection be less than 20 days after the date of issuance of the bill and an account may be deemed delinquent for the purpose of disconnection after such period has elapsed. A late payment charge of 1% per month will be added to utility bills not paid and credited prior to the succeeding monthly billing.