

EAU CLAIRE ENERGY COOPERATIVE
FALL CREEK, WI 54742

RATE
SCHEDULE
C

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Effective: July 21, 2009

PEAK ALERT SERVICE

Availability

Available under established rules and regulations for single or three-phase service. Determination of feasibility and availability shall be made by the cooperative for each request for electric power supply to loads in the cooperative's service area. A contract will be required for each such service, which establishes conditions of service.

Type of Service

Single or Three-phase, 60 hertz, at available primary or secondary voltages, as measured through one meter.

Rate: The monthly sum of;

Monthly Service Charge	\$75.00
Transmission Demand Charge For the highest kW demand recorded within the billing month	\$2.20 per kW
Customer Demand Charge For the highest kW demand recorded within the billing month	\$1.67 per kW
Seasonal Demand Charge <u>Winter</u> In the billing months of November through April for the highest kW recorded for six(6) months during any valid peak alert; billed for six(6) months	\$5.85 per kW

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Summer

In the billing months of May through October for the highest kW for six(6) months recorded during any valid peak alert; billed for six(6) months \$8.65 per kW

The Seasonal Demand Charges will apply to all kW Demand requirements recorded when the cooperative provides notification of upcoming peak conditions (peak alert). The on peak demand charges will be billed for six (6) months.

Energy Charge

On Peak \$0.0683 per kWh
7:00 a.m. to 11:00 p.m. - Monday through Friday

Off-Peak \$0.0596 per kWh
11:00 p.m. to 7:00 a.m. - Monday through Thursday
11:00 p.m. Friday through 7:00 a.m. Monday,
and all day on holidays as defined in the MAPP
Agreement (New Year 's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day
and Christmas Day).

Energy Charge Credit Per Month

All kWh in excess of 400 hrs.
times the highest kW demand \$0.0075 per kWh

Power Cost Adjustment

Schedule PCA per kWh

Minimum monthly charge

Service Charge plus
Transmission Charge plus
Customer Demand Charges plus
Seasonal Demand Charges

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Taxes

Wisconsin Sales Tax and Local Tax additional where applicable.

Power Cost Adjustment

A power cost adjustment will be included in all monthly billing as defined by ECEC's current rate schedule PCA.

Terms of Payment

All meters are read monthly by the automated meter reading system or by the cooperative's personnel. Payment is due when the bill is received. In no circumstances will the cumulative time before notice of disconnection be less than 20 days after the date of issuance of the bill and an account may be deemed delinquent for the purpose of disconnection after such period has elapsed. A late payment charge of 1% per month will be added to utility bills not paid and credited prior to the succeeding monthly billing.